Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2000

(Thousand Barrels)

| | Supply | | | | | Disposition | | | | | |
|--|---------------------|------------------------|---|---|-------------------------------|---------------------------------|------------------|----------------------------------|-------------------------|-----------------------------------|--|
| Commodity | Field Production | Refinery Production | Imports by PAD District of Entry ^a | Unac- counted For Crude Oil ^b | Net Receipts | Stock Change ^c | Crude Losses | Refinery Inputs | Exports | Products Supplied ^d | Ending Stocks |
| Crude Oil | E 102,011 | _ | 53,045 | 44,174 | -30,687 | -684 | 0 | 169,227 | 0 | 0 | 12,280 |
| Natural Gas Liquids and LRGs Pentanes Plus | 9,971 | 2,392 | 3,863 1,336 | _ | -57,746 -5,312 | -68 -26 | _ | 6,017 2,274 | 16 3 | 12,873 3,744 | 1,832 282 |
| Liquefied Petroleum Gases Ethane/Ethylene Propane/Propylene | 28,892 | 2,392 0 2,923 | 2,527 0 1,494 | _ _ _ | -52,434 -28,550 -15,129 | -42 0 -25 | _ | 3,743 0 0 | 13 0 11 | 9,129 342 9,309 | 1,550 457 536 |
| Normal Butane/ButyleneIsobutane/Isobutylene | | -1 -530 | 970 63 | _ | -5,204 -3,551 | 49 -66 | _ | 2,008 1,735 | 2 0 | 1,267 -1,789 | 381 176 |
| Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils Motor Gasoline Blend. Comp Aviation Gasoline Blend. Comp | 1,300 — 2,563 | _ _ _ _ | 0 0 0 0 | _ _ _ _ | 0 0 0 0 | -206 -32 223 -397 0 | _ _ _ _ | 5,525 1,323 1,242 2,960 0 | 9 9 0 0 | -1,465 0 -1,465 0 | 3,851 167 2,140 1,544 0 |
| Finished Petroleum Products | -1,043 | 184,558 | 2,488 | _ | 21,426 | 325 | _ | _ | 213 | 206,890 | 10,984 |
| Finished Motor Gasoline | | 90,722 | 152 | _ | 3,206 | -251 | _ | _ | 14 | 93,273 | 4,563 |
| Reformulated | — 15.198 | 0 | 0 0 | _ | 0 103 | 0 -191 | _ | _ | 0 10 | 0 | 0 43 |
| Oxygenated Other | -, | 6,420 84,302 | 152 | _ | 3.103 | -191 | _ | _ | 4 | 21,902 71,371 | 4,520 |
| Finished Aviation Gasoline | | 180 | 81 | | 123 | 9 | _ | | 0 | 375 | 33 |
| Jet Fuel | _ | 9,608 | 0 | _ | 12,390 | 29 | _ | _ | (s) | 21,969 | 707 |
| Naphtha-Type | | 0,000 | ő | _ | 0 | 0 | _ | _ | (s) | (s) | 0 |
| Kerosene-Type | | 9,608 | 0 | _ | 12,390 | 29 | _ | _ | (s) | 21,969 | 707 |
| Kerosene | _ | 362 | 0 | _ | -81 | -46 | _ | _ | (s) | 327 | 73 |
| Distillate Fuel Oil | _ | 50,103 | 2,146 | _ | 5,788 | 80 | _ | _ | 0 | 57,957 | 3,311 |
| 0.05 percent sulfur and under | | 40,906 | 883 | _ | 5,851 | 114 | _ | _ | 0 | 47,526 | 2,897 |
| Greater than 0.05 percent sulfur | | 9,197 | 1,263 | _ | -63 | -34 | _ | _ | 0 | 10,431 | 414 |
| Residual Fuel Oil | | 3,445 | 0 | _ | 0 | -35 | _ | _ | 0 | 3,480 | 355 |
| Petrochemical Feedstocks ^e | | 238 | 0 | _ | 0 | 0 | _ | _ | 0 | 238 | 0 |
| Special Naphthas | | -21 | 0 | _ | 0 | 0 | _ | _ | 9 | -30 | 6 |
| Lubricants | | 1.003 | 0 0 | _ | 0 | 0 | _ | _ | 118 | -118 | 0 7 |
| Waxes Petroleum Coke | | 1,093 5,550 | 1 | _ | 0 | -15 -4 | _ | _ | 21 20 | 1,087 5.535 | 67 |
| Asphalt and Road Oil | | 15,936 | 108 | | 0 | 552 | _ | _ | 31 | 15,461 | 1.841 |
| Still Gas | | 6,658 | 0 | _ | 0 | 0 | _ | _ | 0 | 6.658 | 1,041 |
| Miscellaneous Products | | 684 | 0 | _ | 0 | 6 | _ | _ | (s) | 678 | 21 |
| Total | 175,159 | 186,950 | 59,396 | 44,174 | -67,007 | -633 | 0 | 180,769 | 238 | 218,298 | 28,947 |

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^C A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change,

minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.